

Data Center Task Force Meeting

October 20, 2026



Meeting Overview

- September Meeting Minutes Approval
 - LB1010 Report Information Received (DWEE)
 - Ratepayer Protections and Benefits (BHE)
 - Discussion
 - Stakeholder Relationships and Rural Community Integration
 - Economic Development Coordination
 - Scheduling and Next Steps
 - Public Comment Period
 - Adjourn
- 

LB1010 (2026) Reports

- Statute: Neb. Rev. Stat. § 70-1506(6)
- Reporting Period: 2025 Calendar Year
- Reports due annually to DWEE and Natural Resources Committee of the Legislature by September 30
- “Data centers” required to report: Facilities primarily used to store, manage, and process digital data, with related computer/network infrastructure and a peak electricity demand of 10 MW or more. Neb. Rev. Stat. § 70-1506(1)(c).
- Full reports available at: [DWEE Public Assistance Viewer Portal](#)
 - Enter “DCR” in the “DEQ Program” field

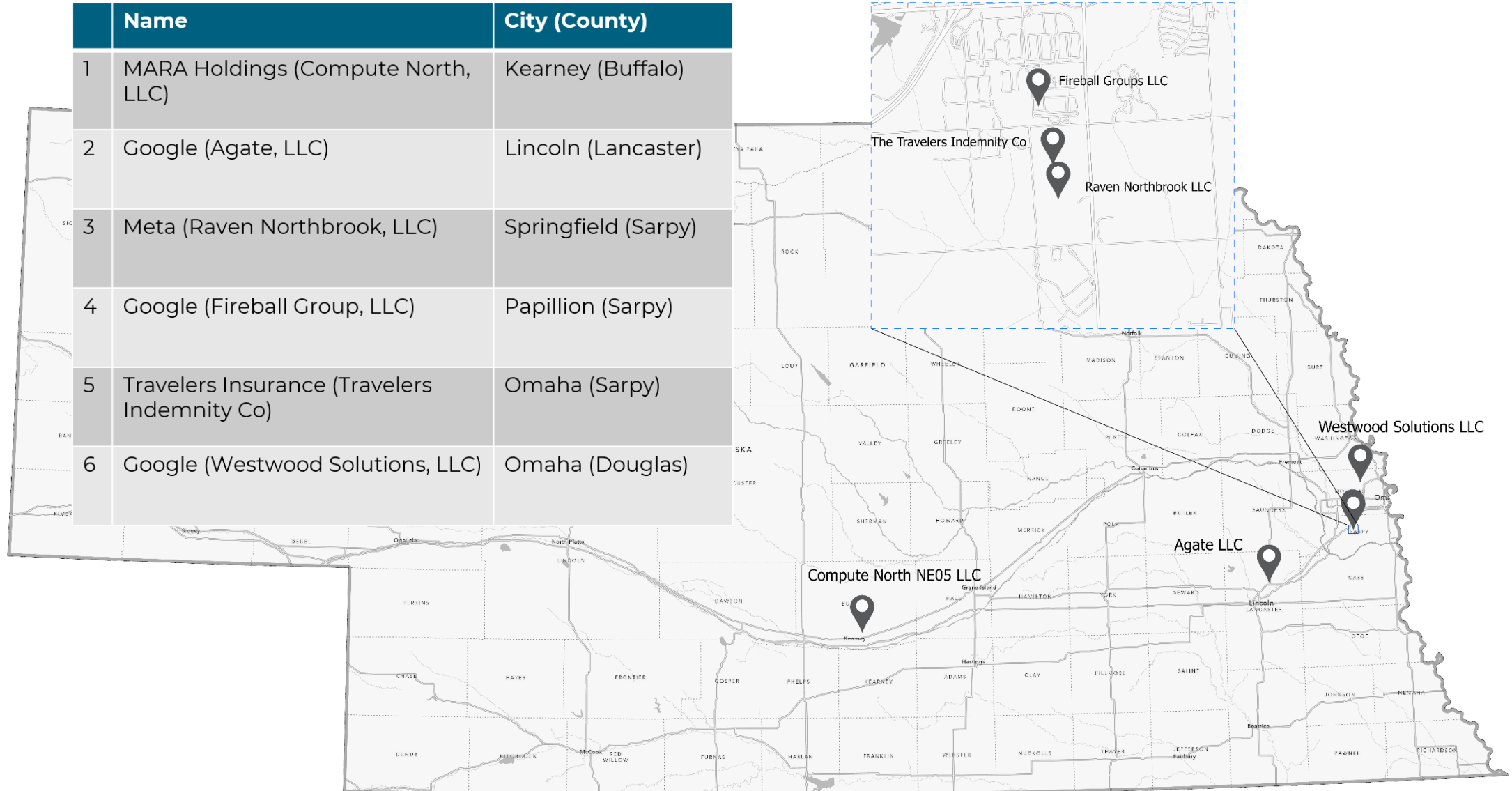
LB1010 (2026) Reports

- Requires data center owner/operators to annually report to DWEE and the Natural Resources Committee of the Legislature by Sept. 30:
 - (a) The name of the data center;
 - (b) The names of the developers and owners of the data center;
 - (c) The physical size of the data center in square feet;
 - (d) The location of the data center, including street address and county;
 - (e) The annual electricity demand of the data center;
 - (f) The annual water usage of the data center;
 - (g) The sales and use tax exemptions the data center utilizes or expects to utilize;
 - (h) Any incentive payments for the data center under the ImagiNE Nebraska Act and the Nebraska Advantage Act;
 - (i) All energy efficiency, load management, and conservation measures implemented by the data center;
 - (j) All commitments by the data center to use renewable energy; and
 - (k) The service life of the data center.

LB1010 (2026) Reports

	Name	City (County)
1	MARA Holdings (Compute North, LLC)	Kearney (Buffalo)
2	Google (Agate, LLC)	Lincoln (Lancaster)
3	Meta (Raven Northbrook, LLC)	Springfield (Sarpy)
4	Google (Fireball Group, LLC)	Papillion (Sarpy)
5	Travelers Insurance (Travelers Indemnity Co)	Omaha (Sarpy)
6	Google (Westwood Solutions, LLC)	Omaha (Douglas)

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	Name	City (County)	Total Footprint (sq. ft.)
1	Meta (Raven Northbrook, LLC)	Omaha (Sarpy)	5,300,00
2	Google (Fireball Group, LLC)	Springfield (Sarpy)	1,140,958
3	Google (Westwood Solutions, LLC)	Lincoln (Lancaster)	578,817
4	Google (Agate, LLC)	Papillion (Sarpy)	288,530
5	Travelers Insurance (Travelers Indemnity Co)	Omaha (Douglas)	183,000
6	MARA Holdings (Compute North, LLC)	Kearney (Buffalo)	24,121 (on 11 acres of property)

	Name	City (County)	Annual Electricity Demand (MWh)
1	Meta (Raven Northbrook, LLC)	Omaha (Sarpy)	1,674,619
2	MARA Holdings (Compute North, LLC)	Kearney (Buffalo)	786,878 <i>99 MW peak demand (additional information included)</i>
3	Travelers Insurance (Travelers Indemnity Co)	Omaha (Douglas)	9,397.6
4	Google (Fireball Group, LLC)	Springfield (Sarpy)	Redacted
5	Google (Westwood Solutions, LLC)	Lincoln (Lancaster)	Redacted
6	Google (Agate, LLC)	Papillion (Sarpy)	Redacted

	Name	City (County)	Annual Water Usage
1	Meta (Raven Northbrook, LLC)	Omaha (Sarpy)	Withdrawal: 36 million gallons Consumption: 22 million gallons
2	Travelers Insurance (Travelers Indemnity Co)	Omaha (Douglas)	3,409,384 million gallons
3	MARA Holdings (Compute North, LLC)	Kearney (Buffalo)	142,120 gallons (no water is used for cooling; domestic only)
4	Google (Fireball Group, LLC)	Springfield (Sarpy)	Redacted
5	Google (Westwood Solutions, LLC)	Lincoln (Lancaster)	Redacted
6	Google (Agate, LLC)	Papillion (Sarpy)	Redacted

	Name	City (County)	Sales & Use Tax Exemptions	Incentive Payments
1	Meta (Raven Northbrook, LLC)	Omaha (Sarpy)	NE Advantage Act: Tier 2 & Tier 5	Investment Tax Credit: \$4.3M USD Value of Personal Property Exempted: \$2.1B USD
2	Travelers Insurance (Travelers Indemnity Co)	Omaha (Douglas)	None	None
3	MARA Holdings (Compute North, LLC)	Kearney (Buffalo)	None	None
4	Google (Fireball Group, LLC)	Springfield (Sarpy)	Redacted	Nebraska Advantage Act; None under Imagine Act
5	Google (Westwood Solutions, LLC)	Lincoln (Lancaster)	Redacted	Nebraska Advantage Act; None under Imagine Act
6	Google (Agate, LLC)	Papillion (Sarpy)	Redacted	Nebraska Advantage Act; None under Imagine Act

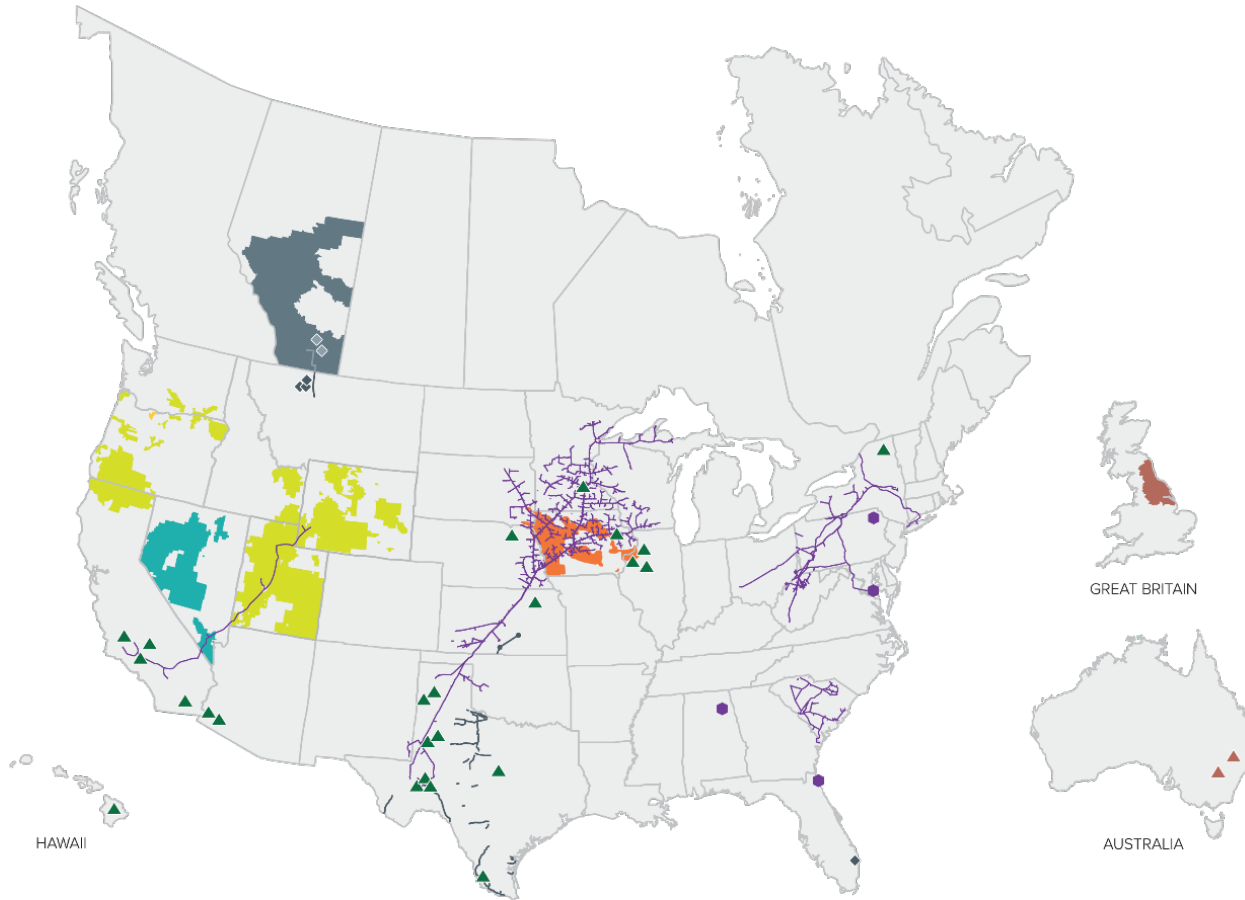
	Name	City (County)	Energy Efficiency, Load Management, Conservation Measures	Renewable Energy Commitments	Service Life
1	Meta (Raven Northbrook, LLC)	Omaha (Sarpy)	LEED Gold certification; focus on efficiency, sustainability, and innovation	100% of annual electricity use is matched with an equivalent volume of clean/renewable energy	25 years
2	Travelers Insurance (Travelers Indemnity Co)	Omaha (Douglas)	Energy Star 98 Rated	None	100 years?
3	MARA Holdings (Compute North, LLC)	Kearney (Buffalo)	Server upgrades; exhaust fans not used during extreme winter temperatures	None	25 years
4	Google (Fireball Group, LLC)	Springfield (Sarpy)	Detailed response in report	Detailed response in report	25+ years
5	Google (Westwood Solutions, LLC)	Lincoln (Lancaster)	Detailed response in report	Detailed response in report	25+ years
6	Google (Agate, LLC)	Papillion (Sarpy)	Detailed response in report	Detailed response in report	25+ years



Nebraska Data Center Task Force Ratepayer Protections and Benefits

October 20, 2026

Berkshire Hathaway Energy



 **PACIFICORP.**

 **NVEnergy.**

 **BHE PIPELINE GROUP.**

 **BHE TRANSMISSION.**

 **MIDAMERICAN ENERGY COMPANY.**

 **BHE RENEWABLES.**

 **NORTHERN POWERGRID.**

December 31, 2025



Financial Strength

- Assets \$148.3B
- Revenue \$26.2B
- 100% Berkshire Hathaway Ownership



Environmental Respect

- Noncarbon Power⁽²⁾ 49%
- Invested in Renewable Generation and Storage \$45.1B



Customer Service

- Total Customers⁽³⁾ 9.4 million
- #1 Pipeline Ranking 21 years



Regulatory Integrity

Working with regulators to support timely recovery of infrastructure investments and wildfire prevention



Employee Commitment

- Employees 23,900
- OSHA Incident Rate 0.46



Operational Excellence

- Electric T&D 216,300 miles
- Natural Gas T&D 49,900 miles
- Power Capacity⁽²⁾ 38,800 MW

(1) In February 2026, PacifiCorp agreed to sell its Washington generation and distribution assets, and infrastructure to Portland General Electric Company

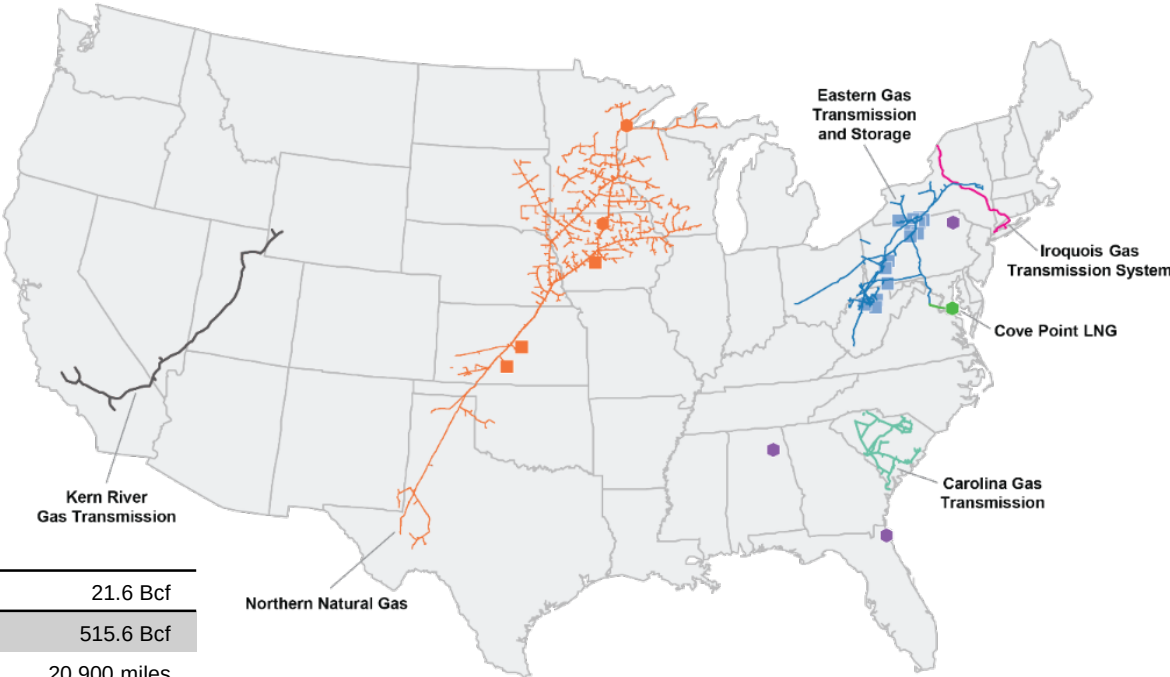
(2) Percentage of total owned power capacity, operating and under construction, as of December 31, 2025

(3) Includes both electric and natural gas customers and end-users worldwide. Additionally, AltaLink serves approximately 85% of Alberta, Canada's population

BHE Pipeline Group



Cook Inlet Natural Gas Storage Alaska



Design Capacity	21.6 Bcf
Working Gas Storage Capacity	515.6 Bcf
Miles of Pipe Operated	20,900 miles
Total Compression	2.2 million HP

Kern River Gas Transmission

— Pipeline

Northern Natural Gas

— Pipeline

— LNG Facility

— Underground Storage Facility

Cook Inlet Natural Gas Storage Alaska (26.5%)

— Underground Storage Facility



Cove Point LNG (75%)

— Pipeline

— LNG Terminal

Eastern Gas Transmission and Storage

— Pipeline

— Storage Facility

Carolina Gas Transmission

Iroquois Gas Transmission System (50%)

— Modular LNG Holdings

— BHE Compression Services



Exceptional Customer Service

21 consecutive years ranked as the **No. 1** pipeline by Mastio customer satisfaction survey, including among the four highest-ranked interstate pipelines



Essential Infrastructure

Transported **15%** of the total natural gas consumed in the U.S. in 2025



Strategically Located

Assets in **27 states**. Interconnected with **largest** U.S. production regions and market hubs

Northern Natural Gas

Nebraska By The Numbers



Omaha

Northern Natural Gas
Headquarters

1,400+

miles of transmission pipeline in
the state

98,000

Horsepower across four
compressor stations

500+

employees across Nebraska

\$80M+

in annual payroll

\$4M+

in annual property taxes



Compressor Station in Beatrice, Nebraska

OPERATIONAL EXCELLENCE

In 2025, Northern completed over \$668 million in capital projects, enhancing the safety and reliability of its pipeline system, while ensuring compliance with regulatory requirements.

BHE Renewables



Develops and delivers turnkey, customer-dedicated power solutions across the U.S.



SOLAR
1,690 MWs



WIND
2,545 MWs



GEOTHERMAL
345 MWs



HYDROELECTRIC
10 MWs



NATURAL GAS
898 MWs

Grande Prairie Wind Project

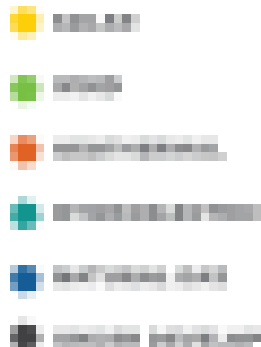
Holt County, NE

 **400**
MEGAWATT CAPACITY

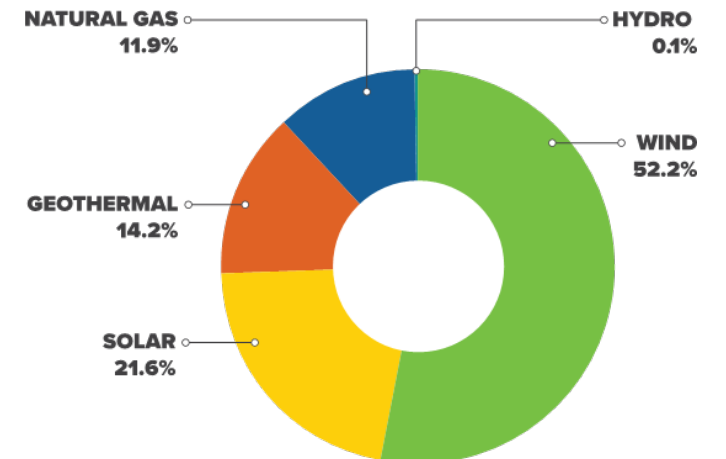
 **200**
WIND TURBINES

 **45,000**
ACRES

 **~112,000**
EQUIVALENT HOMES
POWERED



2025 GENERATION BY RESOURCE TYPE



Nebraska Customers

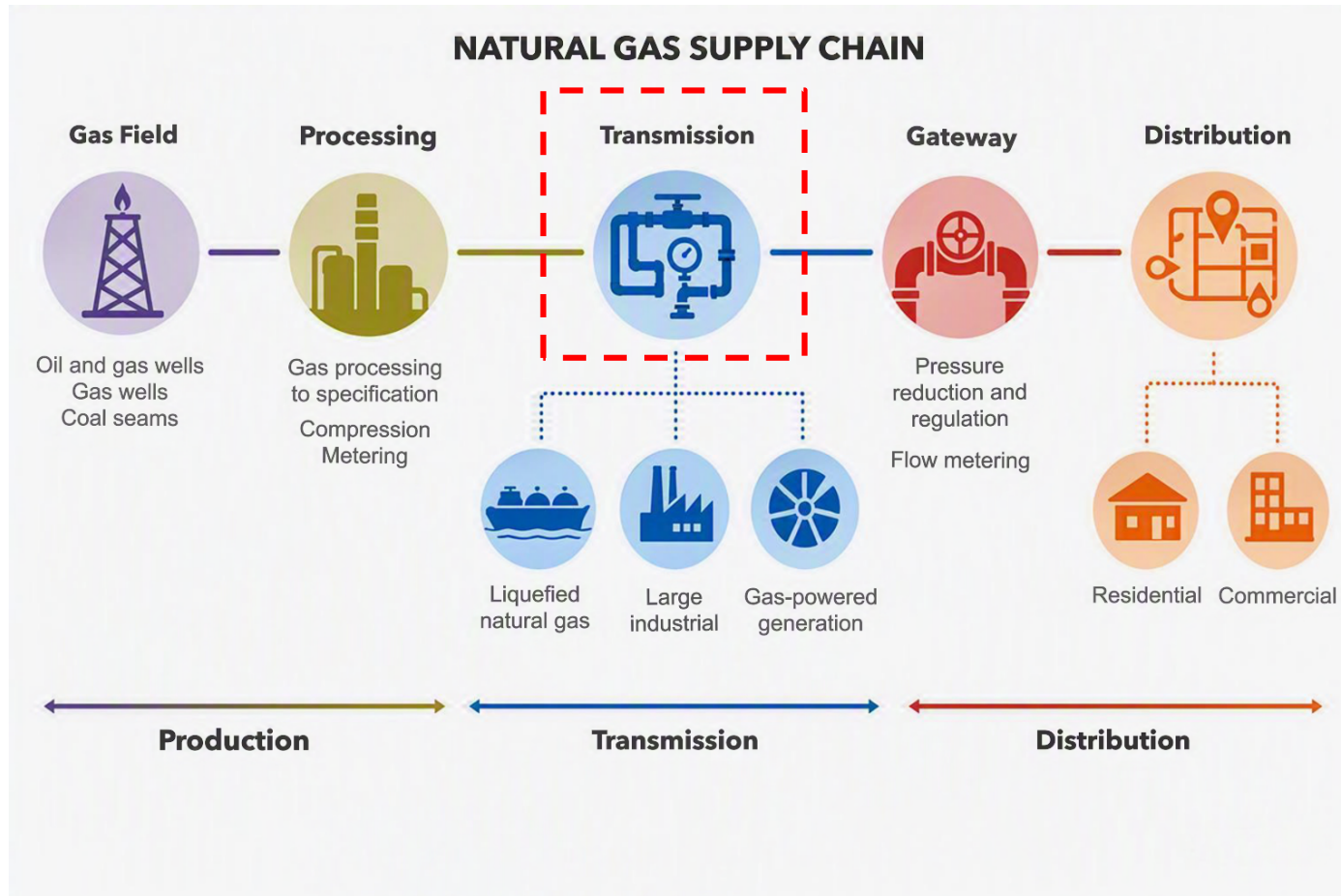


Ag Processing, Inc.	Mid-America Pipeline Company
Archer Daniels Midland Company	MidAmerican Energy Company
Ash Grove Cement Company	Milk Specialties Company
Black Hills Energy	Monolith Nebraska, LLC
Cargill, Inc.	National Public Gas Agency
CIE Norfolk, LLC	Nebraska Public Power District
City of Fremont	Norfolk Crush, LLC
City of Lyons	Nucor Steel
City of Ponca	Omaha Public Power District
City of Scribner	Siouxland Ethanol, LLC
City of Stromsburg	Smithfield Fresh Meats Corp.
City of Wahoo	Tuls Renewable Energy LLC
Constellation Energy Generation, LLC	Tyson Foods, Inc.
Encore Energy Services, Inc.	Village of Pender
Lincoln Electric System	World Fuel Services, Inc.
Metropolitan Utilities District	

Interstate Pipeline Role in the Natural Gas Value Chain



- An interstate pipeline company provides natural gas transmission, natural gas storage and related services
- Pipelines do not sell the gas their customers use



- BHE Pipeline Group (BHEPG) receives gas that is owned by our customers and transports that gas where the customer desires it
 - “trucking company” for gas
- BHEPG also stores our customers’ gas in underground storage facilities for future use
- BHEPG pipelines are regulated by the Federal Energy Regulatory Commission (FERC)
 - Controls the rates charged
 - Approves the terms of service
 - Governs the construction and abandonment of natural gas facilities

Ratepayer Protections in Large-Load Contract Agreements



Large-load customer commitment terms

- Defined load ramp and contract term before infrastructure investment
- Reserved-capacity charges apply regardless of actual usage
- Credit assurance in the form of parent company guarantees or letters of credit help protect existing customers from non-payment risk

Stranded-cost protection

- Large-load customers remain responsible for contracted costs if load growth is delayed or does not reach expected levels
- Collateral and termination requirements protect existing customers if projects change
- Protections are established for the size, timing and infrastructure requirements of each project

Cost responsibility

- Large-load customers pay the full cost of generation, transmission, distribution and reliability investments needed to serve their demand
- Charges recover both existing system assets and new infrastructure requirements
- Annual true-ups ensure the large-load customers pay for 100% of the actual costs and approved returns

Customer benefits

- Large-load customers contribute to existing system costs
- Additional contract provisions provide incremental value beyond the existing system cost benefits

Commit before
investment



Pay the full cost of
service



Secure performance
and protect against
stranded costs



Contribute to the
broader system

Growth without shifting the risk



Large-load customers fund the facilities and commitments required to serve them.

THE PROTECTION STACK

1

Infrastructure funded

Data centers fund needed substations and transmission upgrades.

2

Minimum load commitments

Customers remain accountable if demand is below expectations.

3

Exit penalties

Protections apply if operations end earlier than expected.

Existing customers are not left holding the bag.



Fair-share growth protects families, farmers and small businesses.

Data Center Opportunities



\$10M+

Estimated annual property tax revenue for a 1GW demand data center

100%

Interconnection costs paid by large-load customer, no costs passed to existing customers

\$1.0B+

Estimated net benefits for other electricity customers over 10 years for a 1GW demand data center

<1%

Share of annual U.S. lawn-water use represented by U.S. data centers

Why this matters

- Creates a meaningful, recurring local tax base
- Places grid-connection costs with the developer
- Supports broader customer benefits through large-load growth
- Pairs investment with negotiated safeguards and accountability

FERC Policy on Cost Causation



- Cost causation is a guiding principle in FERC's review of natural gas pipeline projects, ensuring that shippers bear the costs of facilities they cause to be built.
- For interstate natural gas facilities constructed to serve a new data center or associated generation load, FERC precedent supports requiring sufficient contractual and revenue commitments from the project shippers to demonstrate that project costs will not be shifted to the pipeline's existing or non-project customers.

What this means

Large new loads should pay their fair share of infrastructure costs and should not cause existing customers to subsidize new facilities.

Ratepayer Protection Pledge



- BHE is pleased to support the Ratepayer Protection Pledge
- We are committed to working with data centers to ensure proper recovery of costs without relying on other customers
- This approach is not new to BHE; we have long insisted that customers bear the costs associated with infrastructure needed to serve them
- BHE's ongoing focus on affordability, reliability and long-term investment has resulted in electric rates that average 24% below the national level

“Truly honored to join President Trump and so many other leaders for the Ratepayer Protection Pledge. America will win the AI war with China without hardworking families having to bear the electricity costs. We can – and MUST – do both.”

– Nebraska Gov. Jim Pillen



Discussion: Stakeholder Relationships and Rural Community Integration



Discussion: Economic Development Coordination



Other Discussion and Questions



Scheduling and Next Steps

- Next Task Force Meeting:
 - November 19, 2026
 - Municipal Case Studies
 - Location: Lincoln (exact location TBD)

Public Comment Period

