2024 Form EIA-860 Data - Schedule 3, 'Generator Data' (Operable Units Only)

Utility Name	Plant Name	County	Generator ID	Technology	Prime Mover	Nameplate Capacity (MW)	Nameplate Power Factor	Summer Capacity (MW)	Winter Capacity (MW)	Status	Operating Month	Operating Year	Planned Retirement Month	Planned Retirement Year	Sector Name	Energy Source 1	Energy Source 2	Turbines or Hydrokinetic Buoys	Planned Net Summer Capacity Derate (MW)	Planned Net Winter Capacity Derate (MW)	Planned Derate Month	Planned Derate Year	Planned New Prime Mover	Planned Energy Source 1	Planned New Nameplate Capacity (MW)	Planned Repower Month	Planned Repower Year
Adapture Renewables, Inc.	Holdrege Solar Center	Lancaster	HDSC	Solar Photovoltaic	PV	4.0		4.0	4.0	OP	6	2016			IPP Non-CHP	SUN											
AES Distributed Energy	Platteview Solar LLC	Saunders	PLTVW	Solar Photovoltaic	PV	81.0		81.0	81.0	OP	5	2024			IPP Non-CHP	SUN											
Archer Daniels Midland Co	Archer Daniels Midland Columbus	Platte	GEN1	Conventional Steam Coal	ST	71.4	0.850	61.0	61.0	OP	5	2010			Industrial CHP	SUB	BIT										
Archer Daniels Midland Co	Archer Daniels Midland Lincoln	Lancaster	GEN1	Natural Gas Steam Turbine	ST	7.9	0.850	7.9	7.9	OP	7	1988			Industrial CHP	NG											
Arevon Energy, Inc.	Airport 009239 SCS Lexington, LLC	Dawson	20215	Solar Photovoltaic	PV	1.0		1.0	1.0	OP	5	2021			IPP Non-CHP	SUN											
Arevon Energy, Inc.	Monroe 009452 SCS Cozad, LLC	Dawson	20214	Solar Photovoltaic	PV	2.0		2.0	2.0	OP	7	2021			IPP Non-CHP	SUN											
Arevon Energy, Inc.	South 49th 013445 SCS Norfolk, LLC	Madison	9122	Solar Photovoltaic	PV	8.5		8.5	8.5	OP	9	2022			IPP Non-CHP	SUN											
Arevon Energy, Inc.	South 49th 013445 SCS Norfolk, LLC	Madison	9123	Batteries	BA	2.1		1.0	1.0	OP	12	2022			IPP Non-CHP	MWH											
Arevon Energy, Inc.	Western Meadowlark Solar SCS NE 1, LLC	Scotts Bluff	30003	Solar Photovoltaic	PV	4.4		4.4	4.4	OP	2	2020			IPP Non-CHP	SUN											
Auburn Board of Public Works	Auburn	Nemaha	1	Petroleum Liquids	IC	2.4	0.800	2.2	2.4	OP	4	1982			Electric Utility	DFO	NG										
Auburn Board of Public Works	Auburn	Nemaha	2	Petroleum Liquids	IC	1.0	0.800	0.9	1.0	OP	6	1949			Electric Utility	DFO	NG										
Auburn Board of Public Works	Auburn	Nemaha	5	Petroleum Liquids	IC	3.3	0.800	3.0	3.3	OP	7	1973			Electric Utility	DFO	NG										
Auburn Board of Public Works	Auburn	Nemaha	6	Petroleum Liquids	IC	2.7	0.800	2.5	2.7	OP	5	1967			Electric Utility	DFO	NG										
Auburn Board of Public Works	Auburn	Nemaha	7	Petroleum Liquids	IC	5.6	0.800	5.2	5.6	OP	7	1987			Electric Utility	DFO	NG										
Auburn Board of Public Works	Auburn	Nemaha	4A	Petroleum Liquids	IC	3.7	0.800	3.7	3.7	OP	6	1993			Electric Utility	DFO	NG										
BCSB, LLC	Burt County Solar Hybrid	Burt	1	Solar Photovoltaic	PV	0.7	1.000	0.7	0.7	OP	6	2021			IPP Non-CHP	SUN											
BCSB, LLC	Burt County Solar Hybrid	Burt	2	Batteries	BA	0.7	1.000	0.7	0.7	OP	6	2021			IPP Non-CHP	MWH											
BCSB, LLC	Dodge County Solar Hybrid	Dodge	1	Solar Photovoltaic	PV	0.7	1.000	0.7	0.7	OP	6	2021			IPP Non-CHP	SUN											
BCSB, LLC	Dodge County Solar Hybrid	Dodge	2	Batteries	BA	0.7	1.000	0.7	0.7	OP	6	2021			IPP Non-CHP	MWH											
BHE Renewables, LLC	Grande Prairie Wind Farm	Holt	1	Onshore Wind Turbine	WT	400.0		400.0	400.0	OP	12	2016			IPP Non-CHP	WND		200									
Bluestem LLC	Springview	Keya Paha	3	Onshore Wind Turbine	WT	1.5		1.5	1.5	OP	6	2011			IPP Non-CHP	WND		1									
Bluestem LLC	Springview	Keya Paha	4	Onshore Wind Turbine	WT	1.5		1.5	1.5	OP	6	2011			IPP Non-CHP	WND		1									
Broken Bow Wind LLC	Broken Bow Wind LLC	Custer	1	Onshore Wind Turbine	WT	79.9		79.9	79.9	OP	12	2012			IPP Non-CHP	WND		50									
CCC Hastings Renewable Energy, LLC	CCC Hastings Wind Turbine	Adams	WT1	Onshore Wind Turbine	WT	1.7		1.7	1.7	OP	12	2016			IPP Non-CHP	WND		1									
Central Nebraska Pub P&I Dist	Jeffrey	Lincoln	1	Conventional Hydroelectric	HY	10.8	0.900	10.5	10.5	OP	1	1941			Electric Utility	WAT		0									
Central Nebraska Pub P&I Dist	Jeffrey	Lincoln	2	Conventional Hydroelectric	HY	10.8	0.900	10.5	10.5	OP	1	1941			Electric Utility	WAT		0									
Central Nebraska Pub P&I Dist	Johnson 1	Gosper	1	Conventional Hydroelectric	HY	10.8	0.900	10.0	10.0	OP	4	1941			Electric Utility	WAT		0									
Central Nebraska Pub P&I Dist	Johnson 1	Gosper	2	Conventional Hydroelectric	HY	10.8	0.900	10.0	10.0	OP	4	1941			Electric Utility	WAT		0									
Central Nebraska Pub P&I Dist	Johnson 2	Gosper	1	Conventional Hydroelectric	HY	22.5	0.900	22.5	22.5	OP	4	1941			Electric Utility	WAT		0									
Central Nebraska Pub P&I Dist	Kingsley	Keith	1	Conventional Hydroelectric	HY	50.0	0.950	41.0	41.0	OP	11	1984			Electric Utility	WAT		0									
City of Ansley - (NE)	Ansley	Custer	2	Natural Gas Internal Combustion Engine	IC	0.9	0.800	0.8	0.8	OP	10	1976			Electric Utility	NG	DFO										
City of Ansley - (NE)	Ansley	Custer	3	Natural Gas Internal Combustion Engine	IC	0.6	0.800	0.5	0.5	OP	6	1969			Electric Utility	NG	DFO										
City of Beaver City - (NE)	Beaver City	Furnas	1	Petroleum Liquids	IC	0.5	0.800	0.4	0.4	OP	10	1957			Electric Utility	DFO	NG										
City of Beaver City - (NE)	Beaver City	Furnas	2	Natural Gas Internal Combustion Engine	IC	0.3	0.800	0.3	0.3	OP	9	1963			Electric Utility	NG	DFO										
City of Beaver City - (NE)	Beaver City	Furnas	3	Petroleum Liquids	IC	0.3	0.800	0.2	0.2	OP	10	1947			Electric Utility	DFO											
City of Beaver City - (NE)	Beaver City	Furnas	4	Natural Gas Internal Combustion Engine	IC	0.9	0.800	0.8	0.9	OP	9	1967			Electric Utility	NG	DFO										
City of Blue Hill - (NE)	City Light & Water	Webster	1	Petroleum Liquids	IC	0.9	0.800	0.9	0.9	OP	1	1987			Electric Utility	DFO											
City of Blue Hill - (NE)	City Light & Water	Webster	2	Petroleum Liquids	IC	0.4	0.800	0.4	0.4	OP	1	1987			Electric Utility	DFO											
City of Broken Bow - (NE)	Broken Bow	Custer	1	Petroleum Liquids	IC	0.5	0.800	0.5	0.5	OP	12	1936			Electric Utility	DFO											
City of Broken Bow - (NE)	Broken Bow	Custer	2	Natural Gas Internal Combustion Engine	IC	3.5	0.800	3.5	3.5	OP	12	1970			Electric Utility	NG	DFO										
City of Broken Bow - (NE)	Broken Bow	Custer	3	Petroleum Liquids	IC	0.8	0.800	0.7	0.7	OP	12	1945			Electric Utility	DFO											
City of Broken Bow - (NE)	Broken Bow	Custer	4	Natural Gas Internal Combustion Engine	IC	0.8	0.800	0.7	0.7	OP	12	1951			Electric Utility	NG	DFO										
City of Broken Bow - (NE)	Broken Bow	Custer	5	Natural Gas Internal Combustion Engine	IC	1.0	0.800	1.0	1.0	OP	12	1951			Electric Utility	NG	DFO										
City of Broken Bow - (NE)	Broken Bow	Custer	6	Natural Gas Internal Combustion Engine	IC	2.1	0.800	2.0	2.0	OP	12	1961			Electric Utility	NG	DFO										
City of Burwell - (NE)	Burwell	Garfield	1	Petroleum Liquids	IC	1.3	0.900	1.3	1.3	OP	10	1972			Electric Utility	DFO											
City of Burwell - (NE)	Burwell	Garfield	2	Petroleum Liquids	IC	1.1	0.900	1.1	1.1	OP	1	1968			Electric Utility	DFO											
City of Burwell - (NE)	Burwell	Garfield	3	Petroleum Liquids	IC	0.9	0.900	0.9	0.9	OP	7	1960			Electric Utility	DFO											
City of Burwell - (NE)	Burwell	Garfield	4	Petroleum Liquids	IC	0.6	0.900	0.6	0.6	SB	3	1955			Electric Utility	DFO											
City of Cambridge - (NE)	Cambridge	Furnas	CAT1	Petroleum Liquids	IC	2.0	1.000	2.0	2.0	SB	6	2005			Electric Utility	DFO											
City of Cambridge - (NE)	Cambridge	Furnas	CAT2	Petroleum Liquids	IC	2.0	1.000	2.0	2.0	OP	6	2005			Electric Utility	DFO											
City of Chappell - (NE)	Chappell	Deuel	5	Petroleum Liquids	IC	1.1	0.900	1.0	1.0	OP	8	1982			Electric Utility	DFO											
City of Crete	Crete	Saline	7	Natural Gas Internal Combustion Engine	IC	6.0	0.900	6.0	6.1	OP	6	1973			Electric Utility	NG	DFO										
City of Curtis - (NE)	Curtis	Frontier	2	Natural Gas Internal Combustion Engine	IC	0.9	0.900	0.8	0.8	OP	1	1955			Electric Utility	NG	DFO										
City of Curtis - (NE)	Curtis	Frontier	3	Natural Gas Internal Combustion Engine	IC	1.1	0.900	1.0	1.0	OP	1	1969			Electric Utility	NG	DFO										
City of Curtis - (NE)	Curtis	Frontier	4	Natural Gas Internal Combustion Engine	IC	1.4	0.900	1.2	1.2	OP	1	1975			Electric Utility	NG	DFO										
City of David City	David City	Butler	1	Natural Gas Internal Combustion Engine	IC	1.5	0.800	1.3	1.3	OP	1	1960			Electric Utility	NG	DFO										
City of David City	David City	Butler	2	Petroleum Liquids	IC	1.0	0.800	0.8	0.8	OP	1	1949			Electric Utility	DFO											
City of David City	David City	Butler	3	Natural Gas Internal Combustion Engine	IC	1.0	0.800	0.9	0.9	OP	1	1955			Electric Utility	NG	DFO										
City of David City	David City	Butler	4	Natural Gas Internal Combustion Engine	IC	2.3	0.800	1.8	1.8	OP	1	1966			Electric Utility	NG	DFO										
City of David City	David City	Butler	5	Petroleum Liquids	IC	1.6	0.800	1.3	1.3	OP	12	1996			Electric Utility	DFO											
City of David City	David City	Butler	6	Petroleum Liquids	IC	1.6	0.800	1.3	1.3	OA	12	1996			Electric Utility	DFO											
City of David City	David City	Butler	7	Petroleum Liquids	IC	1.6	0.800	1.3	1.3	OP	12	1996			Electric Utility	DFO											
City of Deshler - (NE)	Deshler	Thayer	4	Petroleum Liquids	IC	0.6	0.800	0.6	0.6	OP	1	1956			Electric Utility	DFO											
City of Deshler - (NE)	Deshler	Thayer	5	Petroleum Liquids	IC	1.1	0.800	1.1	1.1	OP	3	1999			Electric Utility	DFO											
City of Emerson - (NE)	Emerson	Dixon	2	Natural Gas Internal Combustion Engine	IC	1.1	1.000	1.1	1.1	OP	1	1968			Electric Utility	NG	DFO										
City of Emerson - (NE)	Emerson	Dixon	3	Petroleum Liquids	IC	0.1	1.000	0.1	0.1	OP	1	1947			Electric Utility	DFO	NG										
City of Emerson - (NE)	Emerson	Dixon	4	Natural Gas Internal Combustion Engine	IC	0.4	1.000	0.4	0.4	OP	1	1960			Electric Utility	NG	DFO										
City of Falls City - (NE)	Falls City	Richardson	1	Petroleum Liquids	IC	0.6	0.850	0.6	0.6	OP	8	1930			Electric Utility	DFO											
City of Falls City - (NE)	Falls City	Richardson	2	Petroleum Liquids	IC	0.9	0.850	0.9	0.9	OP	8	1937			Electric Utility	DFO											
City of Falls City - (NE)	Falls City	Richardson	3	Natural Gas Internal Combustion Engine	IC	2.7	0.850	2.3	2.3	OP	2	1965			Electric Utility	NG	DFO										
City of Falls City - (NE)	Falls City	Richardson	4	Natural Gas Internal Combustion Engine	IC	1.1	0.850	0.8	0.8	OP	8	1946			Electric Utility	NG	DFO										
City of Falls City - (NE)	Falls City	Richardson	5	Natural Gas Internal Combustion Engine	IC	2.0	0.850	1.4	1.4	OP	11	1950			Electric Utility	NG	DFO										
City of Falls City - (NE)	Falls City	Richardson	6	Natural Gas Internal Combustion Engine	IC	2.5	0.850	2.0	2.0	OP	2	1958			Electric Utility	NG	DFO										
City of Falls City - (NE)	Falls City	Richardson	7	Natural Gas Internal Combustion Engine	IC	6.2	0.850	5.9	5.9	OP	6	1972			Electric Utility	NG	DFO										
City of Falls City - (NE)	Falls City	Richardson	8	Natural Gas Internal Combustion Engine	IC	6.0	0.850	6.0	6.0	OP	3	1982			Electric Utility	NG	DFO										
City of Falls City - (NE)	Falls City	Richardson	9	Natural Gas Internal Combustion Engine	IC	9.3	0.800	9.3	9.3	OP	8	2018			Electric Utility	NG	DFO										
City of Franklin - (NE)	Franklin (NE)	Franklin	1	Natural Gas Internal Combustion Engine	IC	0.6	0.800	0.6	0.6	OP	7	1963			Electric Utility	NG	DFO										
City of Franklin - (NE)	Franklin (NE)	Franklin	2	Natural Gas Internal Combustion Engine	IC	1.3	0.800	1.3	1.3	OP	10	1974			Electric Utility	NG	DFO										

2024 Form EIA-860 Data - Schedule 3, 'Generator Data' (Operable Units Only)

Utility Name	Plant Name	County	Generator ID	Technology	Prime Mover	Nameplate Capacity (MW)	Nameplate Power Factor	Summer Capacity (MW)	Winter Capacity (MW)	Status	Operating Month	Operating Year	Planned Retirement Month	Planned Retirement Year	Sector Name	Energy Source 1	Energy Source 2	Turbines or Hydrokinetic Buoys	Planned Net Summer Capacity Derate (MW)	Planned Net Winter Capacity Derate (MW)	Planned Derate Month	Planned Derate Year	Planned New Prime Mover	Planned Energy Source 1	Planned New Nameplate Capacity (MW)	Planned Repower Month	Planned Repower Year
City of Franklin - (NE)	Franklin (NE)	Franklin	3	Natural Gas Internal Combustion Engine	IC	1.1	0.800	1.1	1.1	OP	11	1969			Electric Utility	NG	DFO										
City of Franklin - (NE)	Franklin (NE)	Franklin	4	Natural Gas Internal Combustion Engine	IC	0.9	0.800	0.9	0.9	OP	1	1955			Electric Utility	NG	DFO										
City of Fremont - (NE)	Lon Wright	Dodge	6	Conventional Steam Coal	ST	16.5	0.850	15.5	15.5	OP	8	1957			Electric Utility	SUB	NG										
City of Fremont - (NE)	Lon Wright	Dodge	7	Conventional Steam Coal	ST	22.0	0.850	21.0	21.0	OP	8	1963			Electric Utility	SUB	NG										
City of Fremont - (NE)	Lon Wright	Dodge	8	Conventional Steam Coal	ST	91.5	0.900	82.0	82.0	OP	1	1976			Electric Utility	SUB	NG										
City of Fremont - (NE)	Lon Wright	Dodge	5OT	Natural Gas Fired Combustion Turbine	GT	40.0	0.900	38.0	40.0	OP	11	2003			Electric Utility	NG	DFO										
City of Fremont - (NE)	Lon Wright	Dodge	SLR1	Solar Photovoltaic	PV	1.3		1.3	1.3	OP	3	2018			Electric Utility	SUN											
City of Fremont - (NE)	Lon Wright	Dodge	SLR2	Solar Photovoltaic	PV	1.0		1.0	1.0	OP	9	2018			Electric Utility	SUN											
City of Grand Island - (NE)	C W Burdick	Hall	GT1	Natural Gas Fired Combustion Turbine	GT	16.0	0.850	13.6	14.8	OP	3	1968			Electric Utility	NG	DFO										
City of Grand Island - (NE)	C W Burdick	Hall	GT2	Natural Gas Fired Combustion Turbine	GT	63.4	0.850	34.0	45.0	OP	4	2003			Electric Utility	NG	DFO										
City of Grand Island - (NE)	C W Burdick	Hall	GT3	Natural Gas Fired Combustion Turbine	GT	63.4	0.850	34.0	45.0	OP	4	2003			Electric Utility	NG	DFO										
City of Grand Island - (NE)	Museum Drive East Solar	Hall	MDES	Solar Photovoltaic	PV	9.9		9.9	9.9	OP	12	2024			Electric Utility	SUN											
City of Grand Island - (NE)	Platte	Hall	1	Conventional Steam Coal	ST	109.8	0.900	100.0	100.0	OP	12	1982			Electric Utility	SUB											
City of Hastings - (NE)	Don Henry	Adams	1	Natural Gas Fired Combustion Turbine	GT	22.0	0.900	18.0	18.0	SB	6	1972			Electric Utility	NG	DFO										
City of Hastings - (NE)	Hastings Community Solar Farm	Adams	PV	Solar Photovoltaic	PV	1.5		0.3	0.3	OP	9	2019			Electric Utility	SUN											
City of Hastings - (NE)	North Denver	Adams	4	Natural Gas Steam Turbine	ST	17.0	0.850	15.0	15.0	SB	12	1957			Electric Utility	NG	DFO										
City of Hastings - (NE)	North Denver	Adams	5	Natural Gas Steam Turbine	ST	22.0	0.850	24.0	24.0	SB	10	1967			Electric Utility	NG	DFO										
City of Hastings - (NE)	Whelan Energy Center	Adams	1	Conventional Steam Coal	ST	76.3	0.900	76.0	76.0	OP	7	1981			Electric Utility	SUB											
City of Hastings - (NE)	Whelan Energy Center	Adams	2	Conventional Steam Coal	ST	248.0	0.850	220.0	220.0	OP	6	2011			Electric Utility	SUB											
City of Laurel - (NE)	Laurel	Cedar	1	Natural Gas Internal Combustion Engine	IC	1.3	0.900	1.1	1.2	SB	10	1974			Electric Utility	NG	DFO										
City of Laurel - (NE)	Laurel	Cedar	2	Natural Gas Internal Combustion Engine	IC	0.9	0.900	0.7	0.8	SB	1	1970			Electric Utility	NG	DFO										
City of Laurel - (NE)	Laurel	Cedar	7	Natural Gas Internal Combustion Engine	IC	1.3	0.900	1.1	1.2	SB	10	1992			Electric Utility	NG	DFO										
City of Lyons - (NE)	Lyons	Burt	2	Petroleum Liquids	IC	0.5	0.900	0.2	0.2	OP	1	1953			Electric Utility	DFO											
City of Lyons - (NE)	Lyons	Burt	3	Petroleum Liquids	IC	0.8	0.900	0.3	0.3	OP	1	1960			Electric Utility	DFO											
City of Lyons - (NE)	Lyons	Burt	4A	Petroleum Liquids	IC	1.2	0.900	0.6	0.6	OP	1	1967			Electric Utility	DFO											
City of Madison - (NE)	Madison Utilities	Madison	FM1	Petroleum Liquids	IC	2.0	0.900	1.7	1.7	OP	12	1959			Electric Utility	DFO	NG										
City of Madison - (NE)	Madison Utilities	Madison	FM2	Petroleum Liquids	IC	1.3	0.800	1.0	1.0	OP	9	1959			Electric Utility	DFO	NG										
City of Madison - (NE)	Madison Utilities	Madison	FM3	Petroleum Liquids	IC	1.1	0.800	0.9	0.9	OP	4	1953			Electric Utility	DFO	NG										
City of Madison - (NE)	Madison Utilities	Madison	FM5	Petroleum Liquids	IC	1.4	0.800	1.0	1.0	OP	3	2006			Electric Utility	DFO	NG										
City of Nebraska City	Nebraska City # 1	Otoe	2	Petroleum Liquids	IC	1.5	0.800	1.0	1.0	OP	5	1953			Electric Utility	DFO											
City of Nebraska City	Nebraska City # 1	Otoe	3	Natural Gas Internal Combustion Engine	IC	2.5	0.800	2.0	2.0	OP	5	1955			Electric Utility	NG	DFO										
City of Nebraska City	Nebraska City # 1	Otoe	4	Natural Gas Internal Combustion Engine	IC	3.1	0.800	2.7	2.7	OP	8	1957			Electric Utility	NG	DFO										
City of Nebraska City	Nebraska City # 1	Otoe	5	Natural Gas Internal Combustion Engine	IC	2.0	0.800	1.7	1.7	OP	8	1964			Electric Utility	NG	DFO										
City of Nebraska City	Nebraska City # 1	Otoe	8	Natural Gas Internal Combustion Engine	IC	4.1	0.800	3.6	3.6	OP	4	1971			Electric Utility	NG	DFO										
City of Nebraska City	Nebraska City # 1	Otoe	9	Natural Gas Internal Combustion Engine	IC	6.4	0.800	5.8	5.8	OP	6	1974			Electric Utility	NG	DFO										
City of Nebraska City	Nebraska City # 1	Otoe	10	Natural Gas Internal Combustion Engine	IC	6.5	0.800	5.8	5.8	OP	4	1979			Electric Utility	NG	DFO										
City of Nebraska City	Nebraska City # 2	Otoe	11	Natural Gas Internal Combustion Engine	IC	4.5	0.800	4.0	4.0	OP	8	1998			Electric Utility	NG	DFO										
City of Nebraska City	Nebraska City # 2	Otoe	12	Natural Gas Internal Combustion Engine	IC	4.5	0.800	4.0	4.0	OP	8	1998			Electric Utility	NG	DFO										
City of Nebraska City	Nebraska City # 2	Otoe	13	Petroleum Liquids	IC	4.5	0.800	4.2	4.2	OP	11	1998			Electric Utility	DFO											
City of Nebraska City	Syracuse # 2	Otoe	6	Natural Gas Internal Combustion Engine	IC	2.0	0.800	1.6	1.6	OP	4	1969			Electric Utility	NG	DFO										
City of Nebraska City	Syracuse # 2	Otoe	7	Natural Gas Internal Combustion Engine	IC	2.0	0.800	1.6	1.6	OP	5	1970			Electric Utility	NG	DFO										
City of Omaha	Missouri River Wastewater Treatment	Douglas	6013	Other Waste Biomass	IC	1.0	0.800	1.0	1.0	OP	7	2001			Commercial CHP	OBG	NG										
City of Omaha	Missouri River Wastewater Treatment	Douglas	6101	Other Waste Biomass	IC	1.0	0.800	1.0	1.0	OP	4	1985			Commercial CHP	OBG	NG										
City of Omaha	Missouri River Wastewater Treatment	Douglas	6102	Other Waste Biomass	IC	1.0	0.800	1.0	1.0	OP	4	1985			Commercial CHP	OBG	NG										
City of Omaha	Papillion Creek Wastewater	Sarpy	951	Natural Gas Internal Combustion Engine	IC	0.5	0.800	0.5	0.5	OP	5	1987	6	2026	Commercial CHP	NG	OBG										
City of Omaha	Papillion Creek Wastewater	Sarpy	952	Natural Gas Internal Combustion Engine	IC	0.5	0.800	0.5	0.5	OP	5	1987	6	2026	Commercial CHP	NG	OBG										
City of Omaha	Papillion Creek Wastewater	Sarpy	953	Natural Gas Internal Combustion Engine	IC	0.5	0.800	0.5	0.5	OP	5	1987	6	2026	Commercial CHP	NG	OBG										
City of Ord - (NE)	Ord	Valley	1	Petroleum Liquids	IC	5.0	0.800	5.0	5.0	OP	1	1973			Electric Utility	DFO	NG										
City of Ord - (NE)	Ord	Valley	2	Petroleum Liquids	IC	1.5	0.800	1.0	1.0	OP	1	1966			Electric Utility	DFO	NG										
City of Ord - (NE)	Ord	Valley	3	Petroleum Liquids	IC	2.5	0.800	2.0	2.0	OP	1	1963			Electric Utility	DFO	NG										
City of Ord - (NE)	Ord	Valley	4A	Petroleum Liquids	IC	1.5	0.800	1.4	1.4	OP	4	1997			Electric Utility	DFO											
City of Ord - (NE)	Ord	Valley	5A	Petroleum Liquids	IC	1.5	0.800	1.4	1.4	OP	4	1997			Electric Utility	DFO											
City of Pender - (NE)	Pender	Thurston	1	Petroleum Liquids	IC	1.5	1.000	1.2	1.2	OP	1	1968			Electric Utility	DFO	NG										
City of Pender - (NE)	Pender	Thurston	2	Petroleum Liquids	IC	2.0	1.000	2.0	2.0	OP	1	1973			Electric Utility	DFO	NG										
City of Pender - (NE)	Pender	Thurston	3	Petroleum Liquids	IC	0.5	1.000	0.5	0.5	OS	1	1953			Electric Utility	DFO	NG										
City of Pender - (NE)	Pender	Thurston	4	Petroleum Liquids	IC	0.9	1.000	0.8	0.8	OP	1	1961			Electric Utility	DFO	NG										
City of Red Cloud - (NE)	Red Cloud	Webster	2	Petroleum Liquids	IC	0.9	0.900	0.6	0.6	OP	6	1953			Electric Utility	DFO											
City of Red Cloud - (NE)	Red Cloud	Webster	3	Petroleum Liquids	IC	1.3	0.900	1.2	1.2	OP	12	1960			Electric Utility	DFO											
City of Red Cloud - (NE)	Red Cloud	Webster	4	Petroleum Liquids	IC	1.3	0.900	1.2	1.2	OP	8	1968			Electric Utility	DFO											
City of Red Cloud - (NE)	Red Cloud	Webster	5	Petroleum Liquids	IC	2.2	0.900	2.2	2.2	OP	9	1973			Electric Utility	DFO											
City of Sargent - (NE)	Sargent	Custer	1	Petroleum Liquids	IC	1.1	0.950	1.1	1.1	OP	3	1968			Electric Utility	DFO											
City of Sargent - (NE)	Sargent	Custer	3	Petroleum Liquids	IC	0.9	0.950	0.9	0.9	OP	2	1964			Electric Utility	DFO											
City of Sargent - (NE)	Sargent	Custer	4	Petroleum Liquids	IC	0.4	0.950	0.4	0.4	OP	1	1954			Electric Utility	DFO											
City of Scribner	Scribner Diesel Generation Facility	Dodge	1	Petroleum Liquids	IC	2.0	0.900	2.0	2.0	OP	9	2020			Electric Utility	DFO	OBL										
City of Scribner	Scribner Diesel Generation Facility	Dodge	2	Petroleum Liquids	IC	2.0	0.900	2.0	2.0	OP	9	2020			Electric Utility	DFO	OBL										
City of Sidney - (NE)	Sidney (NE)	Cheyenne	1	Natural Gas Internal Combustion Engine	IC	1.2	0.900	1.0	1.1	OP	1	1949			Electric Utility	NG	DFO										
City of Sidney - (NE)	Sidney (NE)	Cheyenne	3	Petroleum Liquids	IC	0.8	0.900	0.6	0.6	OP	1	1931			Electric Utility	DFO											
City of Sidney - (NE)	Sidney (NE)	Cheyenne	5	Natural Gas Internal Combustion Engine	IC	3.1	0.900	2.5	2.5	OP	1	1955			Electric Utility	NG	DFO										
City of Stuart - (NE)	Stuart (NE)	Holt	1	Natural Gas Internal Combustion Engine	IC	0.7	0.800	0.7	0.7	OP	1	1952			Electric Utility	NG	DFO										
City of Stuart - (NE)	Stuart (NE)	Holt	4	Petroleum Liquids	IC	0.8	0.800	0.8	0.8	OP	8	1997			Electric Utility	DFO											
City of Tecumseh	Tecumseh	Johnson	1	Petroleum Liquids	IC	0.7	0.900	0.6	0.6	OP	1	1948			Electric Utility	DFO											
City of Tecumseh	Tecumseh	Johnson	2	Natural Gas Internal Combustion Engine	IC	1.5	0.900	1.4	1.4	OP	1	1968			Electric Utility	NG	DFO										
City of Tecumseh	Tecumseh	Johnson	3	Petroleum Liquids	IC	1.1	0.900	1.0	1.0	OP	1	1953			Electric Utility	DFO	NG										
City of Tecumseh	Tecumseh	Johnson	4	Petroleum Liquids	IC	1.3	0.900	1.2	1.2	OP	1	1960			Electric Utility	DFO	NG										
City of Tecumseh	Tecumseh	Johnson	5A	Natural Gas Internal Combustion Engine	IC	2.4	0.900	2.4	2.4	OP	3	1993			Electric Utility	NG	DFO										
City of Wahoo - (NE)	Wahoo	Saunders	1	Natural Gas Internal Combustion Engine	IC	2.5	0.800	2.1	2.1	OP	9	1960			Electric Utility	NG	DFO										
City of Wahoo - (NE)	Wahoo	Saunders	2	Petroleum Liquids	IC	0.5	0.800	0.4	0.4	OP	8	1936			Electric Utility	DFO											
City of Wahoo - (NE)	Wahoo	Saunders	3	Natural Gas Internal Combustion Engine	IC	4.4	0.800	4.4	4.4	OP	8	1973			Electric Utility	NG	DFO										

2024 Form EIA-860 Data - Schedule 3, 'Generator Data' (Operable Units Only)

Utility Name	Plant Name	County	Generator ID	Technology	Prime Mover	Nameplate Capacity (MW)	Nameplate Power Factor	Summer Capacity (MW)	Winter Capacity (MW)	Status	Operating Month	Operating Year	Planned Retirement Month	Planned Retirement Year	Sector Name	Energy Source 1	Energy Source 2	Turbines or Hydrokinetic Buoys	Planned Net Summer Capacity Derate (MW)	Planned Net Winter Capacity Derate (MW)	Planned Derate Month	Planned Derate Year	Planned New Prime Mover	Planned Energy Source 1	Planned New Nameplate Capacity (MW)	Planned Repower Month	Planned Repower Year
City of Wahoo - (NE)	Wahoo	Saunders	4	Natural Gas Internal Combustion Engine	IC	1.2	0.800	1.1	1.1	OP	6	1947			Electric Utility	NG	DFO										
City of Wahoo - (NE)	Wahoo	Saunders	5	Natural Gas Internal Combustion Engine	IC	2.1	0.800	2.2	2.2	OP	9	1952			Electric Utility	NG	DFO										
City of Wahoo - (NE)	Wahoo	Saunders	6	Natural Gas Internal Combustion Engine	IC	3.5	0.800	3.4	3.4	OP	7	1969			Electric Utility	NG	DFO										
City of Wakefield - (NE)	Wakefield	Dixon	2	Petroleum Liquids	IC	0.6	0.800	0.5	0.5	OP	1	1915			Electric Utility	DFO	NG										
City of Wakefield - (NE)	Wakefield	Dixon	5	Petroleum Liquids	IC	1.3	0.800	1.0	1.0	OP	1	1966			Electric Utility	DFO	NG										
City of Wakefield - (NE)	Wakefield	Dixon	6	Petroleum Liquids	IC	1.3	0.800	1.1	1.1	OP	1	1971			Electric Utility	DFO	NG										
City of Wakefield - (NE)	Wakefield	Dixon	IC4	Petroleum Liquids	IC	0.9	0.800	0.6	0.6	OP	1	1961			Electric Utility	DFO	NG										
City of Wayne	Wayne IC	Wayne	1	Petroleum Liquids	IC	1.3	0.800	0.8	0.8	OP	1	1951			Electric Utility	DFO											
City of Wayne	Wayne IC	Wayne	2	Petroleum Liquids	IC	1.0	0.800	0.9	0.9	SB	1	1947			Electric Utility	DFO											
City of Wayne	Wayne IC	Wayne	3	Petroleum Liquids	IC	1.9	0.800	1.8	1.8	OP	1	1956			Electric Utility	DFO											
City of Wayne	Wayne IC	Wayne	4	Petroleum Liquids	IC	2.0	0.800	1.9	1.9	OP	1	1960			Electric Utility	DFO											
City of Wayne	Wayne IC	Wayne	5	Petroleum Liquids	IC	3.5	0.800	3.3	3.3	OP	1	1966			Electric Utility	DFO											
City of Wayne	Wayne IC	Wayne	6	Petroleum Liquids	IC	5.1	0.800	4.9	4.9	OP	1	1968			Electric Utility	DFO											
City of Wayne	Wayne IC	Wayne	7	Petroleum Liquids	IC	3.5	0.800	3.3	3.3	OP	2	1998			Electric Utility	DFO											
City of Wayne	Wayne IC	Wayne	8	Petroleum Liquids	IC	3.5	0.800	3.3	3.3	OP	2	1998			Electric Utility	DFO											
City of West Point - (NE)	West Point Municipal	Cuming	2	Natural Gas Internal Combustion Engine	IC	0.9	0.800	0.9	0.9	OP	5	1947			Electric Utility	NG	DFO										
City of West Point - (NE)	West Point Municipal	Cuming	3	Natural Gas Internal Combustion Engine	IC	1.2	0.800	1.2	1.2	OP	7	1959			Electric Utility	NG	DFO										
City of West Point - (NE)	West Point Municipal	Cuming	4	Natural Gas Internal Combustion Engine	IC	2.3	0.800	2.3	2.3	OP	8	1965			Electric Utility	NG	DFO										
City of Wilber	Wilber	Saline	4	Petroleum Liquids	IC	1.1	0.900	0.9	0.9	OP	1	1960			Electric Utility	DFO											
City of Wilber	Wilber	Saline	5	Petroleum Liquids	IC	0.9	0.900	0.6	0.6	OP	1	1960			Electric Utility	DFO											
City of Wilber	Wilber	Saline	6	Petroleum Liquids	IC	1.6	0.900	1.6	1.6	OP	1	1997			Electric Utility	DFO											
City of Wisner	Wisner	Cuming	3	Petroleum Liquids	IC	0.8	0.900	0.8	0.8	OP	5	1969			Electric Utility	DFO											
City of Wisner	Wisner	Cuming	4	Petroleum Liquids	IC	1.5	0.900	1.5	1.5	OP	3	2010			Electric Utility	DFO											
City of Wisner	Wisner	Cuming	5	Petroleum Liquids	IC	1.5	0.900	1.5	1.5	OP	3	2010			Electric Utility	DFO											
Consolidated Edison Development Inc.	Broken Bow Wind II, LLC	Custer	BBII	Onshore Wind Turbine	WT	73.1		73.1	73.1	OP	10	2014			IPP Non-CHP	WND		43									
Cottonwood Wind Project	Cottonwood Wind Energy Center	Webster	CTNWD	Onshore Wind Turbine	WT	89.7		89.7	89.7	OP	11	2017			IPP Non-CHP	WND		40									
Creston Ridge II, LLC	Creston Ridge II, LLC	Platte	CR2-1	Onshore Wind Turbine	WT	2.3		2.3	2.3	OP	6	2017			IPP Non-CHP	WND		1									
Creston Ridge II, LLC	Creston Ridge II, LLC	Platte	CR2-2	Onshore Wind Turbine	WT	2.3		2.3	2.3	OP	6	2017			IPP Non-CHP	WND		1									
Creston Ridge II, LLC	Creston Ridge II, LLC	Platte	CR2-3	Onshore Wind Turbine	WT	2.3		2.3	2.3	OP	6	2017			IPP Non-CHP	WND		1									
Creston Ridge, LLC	Creston Ridge Wind Farm	Platte	WT1	Onshore Wind Turbine	WT	6.8		6.8	6.8	OP	12	2015			IPP Non-CHP	WND		4									
Crofton Bluffs Wind, LLC	Crofton Bluffs Wind LLC	Knox	CWET1	Onshore Wind Turbine	WT	40.0		40.0	40.0	OP	11	2012			IPP Non-CHP	WND		22									
Cuming County Renewables. LLC	Cuming County Renewables, LLC	Cuming	T-1	Onshore Wind Turbine	WT	2.5	1.000	2.5	2.5	OP	12	2019			IPP Non-CHP	WND		1									
DG Nebraska Energy Storage, LLC	South Sioux City Energy Storage	Dakota	SSCES	Batteries	BA	1.5		1.5	1.5	OP	12	2020			IPP Non-CHP	MWH											
DG Southwest Solar Portfolio 2019, LLC	Fort Calhoun Community Solar	Washington	FTCAL	Solar Photovoltaic	PV	5.0	1.000	5.0	5.0	OP	12	2019			IPP Non-CHP	SUN											
Elkhorn Ridge Wind, LLC	Elkhorn Ridge Wind LLC	Knox	1	Onshore Wind Turbine	WT	81.0		81.0	81.0	OP	3	2009			IPP Non-CHP	WND		27									
Flat Water Wind Farm LLC	Flat Water Wind Farm LLC	Richardson	WTG1	Onshore Wind Turbine	WT	60.0		60.0	60.0	OP	12	2010			IPP Non-CHP	WND		40									
Haystack Wind Project, LLC	Haystack Wind Project, LLC	Wayne	4444	Onshore Wind Turbine	WT	298.0	0.900	298.0	298.0	OP	3	2022			IPP Non-CHP	WND		69									
Invenergy Services LLC	Prairie Breeze II	Antelope	GEN1	Onshore Wind Turbine	WT	73.4		73.4	73.4	OP	10	2015			IPP Non-CHP	WND		41									
Invenergy Services LLC	Prairie Breeze III	Antelope	GEN1	Onshore Wind Turbine	WT	35.8		35.8	35.8	OP	4	2016			IPP Non-CHP	WND		20									
Invenergy Services LLC	Thunderhead Wind Energy LLC	Antelope	GEN1	Onshore Wind Turbine	WT	300.0		300.0	300.0	OP	11	2022			IPP Non-CHP	WND		108									
Invenergy Services LLC	Upstream Wind Energy LLC	Antelope	UWE	Onshore Wind Turbine	WT	202.5		202.5	202.5	OP	12	2018			IPP Non-CHP	WND		81									
Kimball Wind, LLC	Kimball Wind	Kimball	KIM01	Onshore Wind Turbine	WT	30.0		30.0	30.0	OP	6	2018			IPP Non-CHP	WND		12									
Laredo Ridge Wind LLC	Laredo Ridge Wind LLC	Boone	1	Onshore Wind Turbine	WT	79.9		79.9	79.9	OP	2	2011			IPP Non-CHP	WND		54									
Lincoln Electric System	J Street	Lancaster	1	Natural Gas Fired Combustion Turbine	GT	27.0	0.850	30.1	31.7	OP	2	1972			Electric Utility	NG	DFO										
Lincoln Electric System	Rokeby	Lancaster	1	Natural Gas Fired Combustion Turbine	GT	72.4	0.900	70.5	72.0	OP	7	1975			Electric Utility	NG	DFO										
Lincoln Electric System	Rokeby	Lancaster	2	Natural Gas Fired Combustion Turbine	GT	95.4	0.800	90.4	91.0	OP	5	1997			Electric Utility	NG	DFO										
Lincoln Electric System	Rokeby	Lancaster	3	Natural Gas Fired Combustion Turbine	GT	95.4	0.800	94.5	96.0	OP	5	2001			Electric Utility	NG	DFO										
Lincoln Electric System	Rokeby	Lancaster	BSU	Petroleum Liquids	IC	2.9	0.800	3.2	3.2	OP	4	1997			Electric Utility	DFO											
Lincoln Electric System	Terry Bundy Generating Station	Lancaster	1	Natural Gas Fired Combined Cycle	CA	28.2	0.900	27.3	28.6	OP	8	2004			Electric Utility	NG											
Lincoln Electric System	Terry Bundy Generating Station	Lancaster	2	Natural Gas Fired Combined Cycle	CT	60.5	0.850	46.9	48.0	OP	10	2003			Electric Utility	NG	DFO										
Lincoln Electric System	Terry Bundy Generating Station	Lancaster	3	Natural Gas Fired Combined Cycle	CT	60.5	0.850	45.2	48.0	OP	4	2004			Electric Utility	NG	DFO										
Lincoln Electric System	Terry Bundy Generating Station	Lancaster	4	Natural Gas Fired Combustion Turbine	GT	60.5	0.850	45.4	48.0	OP	8	2003			Electric Utility	NG	DFO										
Lincoln Electric System	Terry Bundy Generating Station	Lancaster	BSU	Petroleum Liquids	IC	1.8	0.800	1.6	1.6	OP	7	2004			Electric Utility	DFO											
Lincoln Electric System	Terry Bundy Generating Station	Lancaster	LFG1	Landfill Gas	IC	1.6	0.800	1.6	1.6	OP	1	2014			Electric Utility	LFG											
Lincoln Electric System	Terry Bundy Generating Station	Lancaster	LFG2	Landfill Gas	IC	1.6	0.800	1.6	1.6	OP	1	2014			Electric Utility	LFG											
Lincoln Electric System	Terry Bundy Generating Station	Lancaster	LFG3	Landfill Gas	IC	1.6	0.800	1.6	1.6	OP	1	2014			Electric Utility	LFG											
Little Blue Wind Project, LLC	Little Blue Wind Project, LLC	Webster	WFW	Onshore Wind Turbine	WT	250.7		250.7	250.7	OP	12	2021			IPP Non-CHP	WND		87									
Loup River Public Power Dist	Columbus	Platte	1	Conventional Hydroelectric	HY	15.2	0.950	15.0	15.0	OP	1	1936			Electric Utility	WAT											
Loup River Public Power Dist	Columbus	Platte	2	Conventional Hydroelectric	HY	15.2	0.950	15.0	15.0	OP	1	1936			Electric Utility	WAT											
Loup River Public Power Dist	Columbus	Platte	3	Conventional Hydroelectric	HY	15.2	0.950	15.0	15.0	OP	1	1936			Electric Utility	WAT											
Loup River Public Power Dist	Monroe (NE)	Platte	1	Conventional Hydroelectric	HY	2.8	0.950	0.7	0.3	OP	1	1936			Electric Utility	WAT											
Loup River Public Power Dist	Monroe (NE)	Platte	2	Conventional Hydroelectric	HY	2.8	0.950	0.7	0.3	OP	1	1936			Electric Utility	WAT											
Loup River Public Power Dist	Monroe (NE)	Platte	3	Conventional Hydroelectric	HY	2.8	0.950	0.7	0.3	OP	1	1936			Electric Utility	WAT											
Madison Energy Holdings LLC	City of Lexington	Dawson	LXNE1	Solar Photovoltaic	PV	3.5		3.6	1.6	OP	5	2017			IPP Non-CHP	SUN											
Milligan 1 Wind, LLC	Milligan 1 Wind Farm	Saline	SG275	Onshore Wind Turbine	WT	99.0		99.0	99.0	OP	12	2020			IPP Non-CHP	WND		36									
Milligan 1 Wind, LLC	Milligan 1 Wind Farm	Saline	SG4.5	Onshore Wind Turbine	WT	135.0		135.0	135.0	OP	3	2021			IPP Non-CHP	WND		30									
Milligan 1 Wind, LLC	Milligan 1 Wind Farm	Saline	V110	Onshore Wind Turbine	WT	66.0		66.0	66.0	OP	12	2020			IPP Non-CHP	WND		33									
Nebraska Public Power District	Ainsworth Wind	Brown	1	Onshore Wind Turbine	WT	59.4		59.4	59.4	OP	10	2005			Electric Utility	WND		36									
Nebraska Public Power District	Beatrice	Gage	CT1	Natural Gas Fired Combined Cycle	CT	76.6	0.850	70.1	70.1	OP	1	2005			Electric Utility	NG											
Nebraska Public Power District	Beatrice	Gage	CT2	Natural Gas Fired Combined Cycle	CT	76.6	0.850	66.2	66.2	OP	1	2005			Electric Utility	NG											
Nebraska Public Power District	Beatrice	Gage	ST1	Natural Gas Fired Combined Cycle	CA	93.9	0.850	83.2	83.2	OP	1	2005			Electric Utility	NG											
Nebraska Public Power District	Canaday	Gosper	1	Natural Gas Steam Turbine	ST	108.8	0.850	99.3	99.3	OP	1	1958			Electric Utility	NG											
Nebraska Public Power District	Cooper Nuclear Station	Nemaha	1	Nuclear	ST	801.0	0.850	768.5	768.5	OP	3	1974			Electric Utility	NUC											
Nebraska Public Power District	Gerald Gentleman	Lincoln	1	Conventional Steam Coal	ST	681.3	0.900	665.0	665.0	OP	4	1979			Electric Utility	SUB											
Nebraska Public Power District	Gerald Gentleman	Lincoln	2	Conventional Steam Coal	ST	681.3	0.900	700.0	700.0	OP	1	1982			Electric Utility	SUB											
Nebraska Public Power District	Hallam	Lancaster	1	Petroleum Liquids	GT	56.7	0.900	42.9	42.9	OP	6	1973			Electric Utility	DFO	NG										
Nebraska Public Power District	Hebron	Thayer	1	Petroleum Liquids	GT	56.7	0.900	42.0	42.0	OP	6	1973			Electric Utility	DFO											
Nebraska Public Power District	Kearney	Buffalo	1	Conventional Hydroelectric	HY	1.5	0.900	1.0	1.0	OP	1	1921			Electric Utility	WAT											

2024 Form EIA-860 Data - Schedule 3, 'Generator Data' (Operable Units Only)

Utility Name	Plant Name	County	Generator ID	Technology	Prime Mover	Nameplate Capacity (MW)	Nameplate Power Factor	Summer Capacity (MW)	Winter Capacity (MW)	Status	Operating Month	Operating Year	Planned Retirement Month	Planned Retirement Year	Sector Name	Energy Source 1	Energy Source 2	Turbines or Hydrokinetic Buoys	Planned Net Summer Capacity Derate (MW)	Planned Net Winter Capacity Derate (MW)	Planned Derate Month	Planned Derate Year	Planned New Prime Mover	Planned Energy Source 1	Planned New Nameplate Capacity (MW)	Planned Repower Month	Planned Repower Year
Nebraska Public Power District	McCook	Red Willow	1	Petroleum Liquids	GT	56.7	0.900	40.9	40.9	OP	6	1973			Electric Utility	DFO											
Nebraska Public Power District	Mobile	York	1	Petroleum Liquids	IC	1.0	0.800	1.0	1.0	OP	1	1980			Electric Utility	DFO											
Nebraska Public Power District	Mobile	York	2	Petroleum Liquids	IC	1.6	0.800	1.6	1.6	OP	3	1996			Electric Utility	DFO											
Nebraska Public Power District	Mobile	York	500	Petroleum Liquids	IC	0.5	0.800	0.5	0.5	OP	10	1994			Electric Utility	DFO											
Nebraska Public Power District	North Platte	Lincoln	1	Conventional Hydroelectric	HY	13.1	0.900	12.0	12.0	OP	1	1935			Electric Utility	WAT											
Nebraska Public Power District	North Platte	Lincoln	2	Conventional Hydroelectric	HY	13.1	0.900	12.0	12.0	OP	1	1935			Electric Utility	WAT											
Nebraska Public Power District	Sheldon	Lancaster	1	Conventional Steam Coal	ST	108.8	0.850	104.0	104.0	OP	1	1961			Electric Utility	SUB											
Nebraska Public Power District	Sheldon	Lancaster	2	Conventional Steam Coal	ST	119.9	0.850	112.0	112.0	OP	1	1965			Electric Utility	SUB											
Omaha Public Power District	BRIGHT Battery	Cass	1	Batteries	BA	1.0		1.0	1.0	OP	3	2023			Electric Utility	MWH											
Omaha Public Power District	Cass County	Cass	CT-1	Natural Gas Fired Combustion Turbine	GT	172.5	0.850	162.0	120.4	OP	5	2003			Electric Utility	NG											
Omaha Public Power District	Cass County	Cass	CT-2	Natural Gas Fired Combustion Turbine	GT	172.5	0.850	161.8	126.4	OP	5	2003			Electric Utility	NG											
Omaha Public Power District	Elk City Station	Douglas	1	Landfill Gas	IC	0.8	0.800	0.8	0.8	OP	4	2002	10	2025	Electric Utility	LFG											
Omaha Public Power District	Elk City Station	Douglas	2	Landfill Gas	IC	0.8	0.800	0.8	0.8	OP	4	2002	10	2025	Electric Utility	LFG											
Omaha Public Power District	Elk City Station	Douglas	3	Landfill Gas	IC	0.8	0.800	0.8	0.8	OP	4	2002	10	2025	Electric Utility	LFG											
Omaha Public Power District	Elk City Station	Douglas	4	Landfill Gas	IC	0.8	0.800	0.7	0.7	OP	4	2002	10	2025	Electric Utility	LFG											
Omaha Public Power District	Elk City Station	Douglas	5	Landfill Gas	IC	0.8	0.800	0.8	0.8	OP	6	2006	10	2025	Electric Utility	LFG											
Omaha Public Power District	Elk City Station	Douglas	6	Landfill Gas	IC	0.8	0.800	0.7	0.7	OA	6	2006	10	2025	Electric Utility	LFG											
Omaha Public Power District	Elk City Station	Douglas	7	Landfill Gas	IC	0.8	0.800	0.8	0.8	OP	8	2006	10	2025	Electric Utility	LFG											
Omaha Public Power District	Elk City Station	Douglas	8	Landfill Gas	IC	0.8	0.800	0.8	0.8	OP	8	2006	10	2025	Electric Utility	LFG											
Omaha Public Power District	Jones Street	Douglas	1	Petroleum Liquids	GT	65.0	0.900	61.2	64.9	OP	6	1973			Electric Utility	DFO											
Omaha Public Power District	Jones Street	Douglas	2	Petroleum Liquids	GT	65.0	0.900	62.3	64.9	OP	6	1973			Electric Utility	DFO											
Omaha Public Power District	Nebraska City	Otoe	1	Conventional Steam Coal	ST	651.6	0.900	650.3	650.3	OP	4	1979			Electric Utility	SUB											
Omaha Public Power District	Nebraska City	Otoe	2	Conventional Steam Coal	ST	738.0	0.900	687.2	687.2	OP	5	2009			Electric Utility	SUB											
Omaha Public Power District	North Omaha	Douglas	1	Natural Gas Steam Turbine	ST	73.5	0.800	63.0		OP	7	1954	12	2026	Electric Utility	NG											
Omaha Public Power District	North Omaha	Douglas	2	Natural Gas Steam Turbine	ST	108.8	0.850	83.4	59.2	OP	4	1957	12	2026	Electric Utility	NG											
Omaha Public Power District	North Omaha	Douglas	3	Natural Gas Steam Turbine	ST	108.8	0.850	93.6	53.7	OP	4	1959	12	2026	Electric Utility	NG											
Omaha Public Power District	North Omaha	Douglas	4	Conventional Steam Coal	ST	136.0	0.850	117.7	101.8	OP	3	1963			Electric Utility	SUB	NG										
Omaha Public Power District	North Omaha	Douglas	5	Conventional Steam Coal	ST	217.6	0.850	206.2	174.9	OP	5	1968			Electric Utility	SUB	NG										
Omaha Public Power District	Sarpy County	Sarpy	1	Natural Gas Fired Combustion Turbine	GT	55.4	0.900	54.9	60.9	OP	6	1972			Electric Utility	NG	DFO										
Omaha Public Power District	Sarpy County	Sarpy	2	Natural Gas Fired Combustion Turbine	GT	55.4	0.900	57.1	60.9	OP	6	1972			Electric Utility	NG	DFO										
Omaha Public Power District	Sarpy County	Sarpy	3	Natural Gas Fired Combustion Turbine	GT	106.3	0.850	106.6	117.6	OP	5	1996			Electric Utility	NG	DFO										
Omaha Public Power District	Sarpy County	Sarpy	4	Natural Gas Fired Combustion Turbine	GT	58.9	0.850	46.0	62.2	OP	5	2000			Electric Utility	NG	DFO										
Omaha Public Power District	Sarpy County	Sarpy	5	Natural Gas Fired Combustion Turbine	GT	58.9	0.850	47.9	64.9	OP	5	2000			Electric Utility	NG	DFO										
Omaha Public Power District	Sarpy County	Sarpy	BSD	Petroleum Liquids	IC	3.5	0.800	3.4	3.4	SB	5	1996			Electric Utility	DFO											
Perennial Wind, LLC	Perennial Windfarm	Fillmore	T-1	Onshore Wind Turbine	WT	2.3		2.3	2.3	OP	7	2018			IPP Non-CHP	WND		1									
Perennial Wind, LLC	Perennial Windfarm	Fillmore	T-2	Onshore Wind Turbine	WT	2.3		2.3	2.3	OP	7	2018			IPP Non-CHP	WND		1									
Perennial Wind, LLC	Perennial Windfarm	Fillmore	T-3	Onshore Wind Turbine	WT	2.3		2.3	2.3	OP	7	2018			IPP Non-CHP	WND		1									
Plum Creek Wind, LLC	Plum Creek Wind Project (NE)	Wayne	PLUM	Onshore Wind Turbine	WT	230.0		230.0	230.0	OP	6	2020			IPP Non-CHP	WND		82									
Polk County Renewables, LLC	Polk County Renewables, LLC	Polk	T-1	Onshore Wind Turbine	WT	2.5		2.5	2.5	OP	12	2018			IPP Non-CHP	WND		1									
Rattlesnake Creek Wind Project, LLC	Rattlesnake Creek Wind Project	Dixon	RCWP	Onshore Wind Turbine	WT	318.1		318.1	318.1	OP	12	2018			IPP Non-CHP	WND		101									
Seward Wind LLC	Seward Wind Farm	Seward	T1	Onshore Wind Turbine	WT	1.7		1.7	1.7	OP	12	2017			IPP Non-CHP	WND		1									
Sholes Wind Energy Center, LLC	Sholes Wind Energy Center	Wayne	WSN1	Onshore Wind Turbine	WT	160.0		160.0	160.0	OP	11	2019			IPP Non-CHP	WND		71									
SoCore Energy LLC	Kearney NPPD Solar Project	Buffalo	PV1	Solar Photovoltaic	PV	5.8		5.8	5.8	OP	12	2017			IPP Non-CHP	SUN											
SPPW1, LLC	SPPW1, LLC	Franklin	T-1	Onshore Wind Turbine	WT	2.8	0.950	2.8	2.8	OP	7	2022			IPP Non-CHP	WND		1									
SPPW1, LLC	SPPW1, LLC	Franklin	T-2	Onshore Wind Turbine	WT	2.8	0.950	2.8	2.8	OP	7	2022			IPP Non-CHP	WND		1									
Steele Flats Wind Project LLC	Steele Flats Wind Project LLC	Jefferson	1	Onshore Wind Turbine	WT	74.8		74.8	74.8	OP	10	2013			IPP Non-CHP	WND		44					WT	WND	83.9	12	2025
SunEdison LLC	Prairie Breeze	Antelope	1	Onshore Wind Turbine	WT	206.5		200.6	200.6	OP	5	2014			IPP Non-CHP	WND		118									
Tesla Inc.	South Sioux City Solar	Dakota	PV1	Solar Photovoltaic	PV	2.3		2.3	2.3	OP	12	2016			IPP Non-CHP	SUN											
Today's Power, Inc.	Centerville (NE)	Lancaster	CNTRV	Solar Photovoltaic	PV	1.0		1.0	1.0	OP	6	2023			Electric Utility	SUN											
Today's Power, Inc.	Deshler Solar	Thayer	DESCH	Solar Photovoltaic	PV	1.0		1.0	1.0	OP	8	2023			Electric Utility	SUN											
Today's Power, Inc.	Ruby-Norris	Seward	RUBY	Solar Photovoltaic	PV	1.0		1.0	1.0	OP	10	2023			Electric Utility	SUN											
Today's Power, Inc.	St. Paul-Howard Greeley	Howard	STPHG	Solar Photovoltaic	PV	1.0		1.0	1.0	OP	8	2023			Electric Utility	SUN											
Today's Power, Inc.	Stromsburg-Polk County	Polk	STROM	Solar Photovoltaic	PV	1.0		1.0	1.0	OP	11	2023			Electric Utility	SUN											
TPW Petersburg LLC	TPW Petersburg	Boone	PETE	Onshore Wind Turbine	WT	40.5		40.5	40.5	OP	11	2011			IPP Non-CHP	WND		27									
USACE-Omaha	Gavins Point	Cedar	1	Conventional Hydroelectric	HY	44.1	0.950	34.0	34.0	OP	9	1956			Electric Utility	WAT											
USACE-Omaha	Gavins Point	Cedar	2	Conventional Hydroelectric	HY	44.1	0.950	34.0	34.0	OP	10	1956			Electric Utility	WAT											
USACE-Omaha	Gavins Point	Cedar	3	Conventional Hydroelectric	HY	44.1	0.950	34.0	34.0	OP	1	1957			Electric Utility	WAT											
Valentine Wind, LLC	Valentine Wind, LLC	Cherry	7772	Onshore Wind Turbine	WT	1.9		1.9	1.9	OP	9	2014			IPP Non-CHP	WND		1									
Village of Campbell - (NE)	Campbell Village	Franklin	IC4	Petroleum Liquids	IC	1.0	1.000	1.0	1.0	SB	9	1983			Electric Utility	DFO											
Village of Oxford - (NE)	Oxford (NE)	Furnas	2	Natural Gas Internal Combustion Engine	IC	0.6	0.800	0.5	0.6	OP	8	1953			Electric Utility	NG	DFO										
Village of Oxford - (NE)	Oxford (NE)	Furnas	3	Natural Gas Internal Combustion Engine	IC	0.9	0.800	0.8	0.9	OP	1	1956			Electric Utility	NG	DFO										
Village of Oxford - (NE)	Oxford (NE)	Furnas	4	Natural Gas Internal Combustion Engine	IC	0.6	0.800	0.5	0.6	OP	1	1956			Electric Utility	NG	DFO										
Village of Oxford - (NE)	Oxford (NE)	Furnas	5	Natural Gas Internal Combustion Engine	IC	1.3	0.800	1.2	1.3	OP	10	1972			Electric Utility	NG	DFO										
Village of Spalding - (NE)	Spalding	Greeley	1	Conventional Hydroelectric	HY	0.1	0.800	0.1	0.1	OP	7	1919			Electric Utility	WAT											
Village of Spalding - (NE)	Spalding	Greeley	2	Conventional Hydroelectric	HY	0.1	0.800	0.1	0.1	OP	7	1956			Electric Utility	WAT											
Village of Spalding - (NE)	Spalding	Greeley	4	Petroleum Liquids	IC	0.2	0.800	0.2	0.2	SB	8	1947			Electric Utility	DFO											
Village of Spalding - (NE)	Spalding	Greeley	5	Petroleum Liquids	IC	0.4	0.800	0.4	0.4	SB	8	1959			Electric Utility	DFO											
Village of Spalding - (NE)	Spalding	Greeley	6	Petroleum Liquids	IC	1.3	0.800	1.3	1.3	SB	7	1975			Electric Utility	DFO											
Western Sugar Cooperative	Western Sugar Coop - Scottsbluff	Scotts Bluff	SCB-2	Natural Gas Steam Turbine	ST	7.1	0.800	5.6	5.6	OP	9	2023			Industrial CHP	NG											

Count			1,491
Totals in MW from above	11,435.9	10,868.0	10,714.4
Totals in kW from above	11,435,900.0	10,867,950.0	10,714,350.0
Totals from 2024 Net Metering Report in kW	40,143.8	40,143.8	40,143.8
Totals	11,476,043.8	10,908,093.8	10,754,493.8

Source: Electricity, Form EIA-860, https://www.eia.gov/electricity/data/eia860/, Schedule 3